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# Consolidated Report on the Payments Made to Governments

## Section 267c of the Austrian Commercial Code

**Section 267c of the Austrian Commercial Code (UGB) requires that large undertakings and public interest entities that are active in the extractive industry or logging of primary forests prepare the following consolidated report on payments to governments. This section implements Chapter 10 of the EU Accounting Directive (2013/34/EU). The “Basis of preparation” paragraph provides information to the reader about the contents of the report. This also includes information on the type of payment for which disclosure is required and how OMV has implemented the regulations in the preparation of the report.**

### Basis of preparation

#### Reporting entities

Under the requirements of the regulation, OMV Aktiengesellschaft is required to prepare a consolidated report covering payments made to governments for each financial year in relation to extractive activities by itself and any subsidiary undertakings included in the consolidated Group financial statements.

#### Activities within the scope of the report

Payments made by OMV Group (hereafter OMV) to governments that arose from exploration, prospecting, discovery, development, and extraction of minerals, oils, and natural gas deposits or other materials within extractive activities are presented in this report.

#### Government

A “government” is defined as any national, regional or local authority of a country and includes a department agency or entity undertaking that is controlled by the government authority and includes national oil companies.

In cases where a state-owned entity engages in activities outside its designated home jurisdiction, then it is not deemed to be a reportable governmental body for these purposes and thus payments made to such an entity in these circumstances are not reportable.

#### Project definition

The regulation also requires payments to be reported on a “project” basis as well as on a government and governmental body basis. A project is defined as the operational activities that are governed by a single contract, license, lease, concession, or similar legal agreement and form the basis for payment liabilities to the government. Where these agreements as per the aforementioned definition are substantially interconnected, these agreements are treated for the purpose of these regulations as a single project.

“Substantially interconnected” is defined as a set of operationally and geographically integrated contracts, licenses, leases, concessions, or related agreements with substantially similar terms that are signed with a government, giving rise to payment liabilities. Such agreements can be governed by a single contract, joint venture agreement, production sharing agreement or other overarching legal agreement.

There may be instances, for example, corporate income taxes, where it is not possible to attribute the payment to a single project and therefore these payments are shown at the country level.

#### Cash and payments in kind

In accordance with the regulation, payments have to be reported on a cash basis. This means that they are reported in the period in which they are paid and not in the period in which they are accounted for on an accruals basis.

Refunds are also reported in the period in which they are received and will either be offset against payments made in the period or be shown as negative amounts in the report.

Payments in kind made to a government are converted to an equivalent cash value based on the most appropriate and relevant valuation method for each payment type. This can be at cost or market value and an explanation is provided in the report to help explain the valuation method. Where applicable, the related volumes are also included in the report.

#### Payment reporting methodology

The regulation requires that payments are to be reported where they are made to governments by OMV. It is required that the report reflect the substance of each transaction and activity. Based on these requirements, OMV has considered its reporting obligation as:

- ▶ Where OMV makes a payment directly to the government, these payments will be reported in full, irrespective of whether this is made in the sole capacity of OMV or in OMV's capacity as the operator of a joint operation.
- ▶ In cases where OMV is a member of a joint operation for which the operator is a state-owned entity (i.e., a government), payments made to that state-owned entity will be disclosed where it is possible to identify the reportable payment from other cost recovery items.
- ▶ For host government production entitlements, the terms of the agreement have to be considered; for the purpose of reporting in this report, OMV will disclose host government entitlements in their entirety where it is the operator.

#### Materiality

Payments made as a single payment or a series of related payments that are below EUR 100,000 within a financial year are excluded from this report.

#### Reporting currency

Payments made in currencies other than euros are translated for the purposes of this report at the average rate of the reporting period.

### Payment types disclosed

#### Production entitlements

Under production sharing agreements (PSAs), the host government is entitled to a share of the oil and gas produced and these entitlements are often paid in kind. The report will show both the value and volume of the government's production entitlement for the relevant period in barrels of oil equivalent (boe).

The government share of any production entitlement will also include any entitlements arising from an interest held by a state-owned entity as an investor in projects within its sovereign jurisdiction. Production entitlements arising from activities or interests outside a state-owned entity's sovereign jurisdiction are excluded.

#### Taxes

Taxes levied on income, production or profits of companies are reported. Refunds will be netted against payments and shown accordingly. Consumption taxes, personal income taxes, sales taxes, property taxes and environmental taxes are not reported under the regulation. Although there is a tax group in place, the reported corporate income taxes for Austria relate entirely to the extractive activities in Austria of OMV's subsidiaries, with no amounts being reported relating to OMV's non-extractive activities in Austria.

#### Royalties

Royalties relating to the extraction of oil, gas and minerals paid to a government are to be disclosed. Where royalties are paid in kind, the value and volume are reported.

#### Dividends

In accordance with the regulations, dividends are reported when paid to a government in lieu of production entitlements or royalties. Dividends that are paid to a government as an ordinary shareholder are not reported, as long as the dividends are paid on the same terms as that of other shareholders.

For the year that ended December 31, 2021, OMV had no such reportable dividend payments to a government.

#### Bonuses

Bonuses include signature, discovery and production bonuses in each case to the extent paid in relation to the relevant activities.

#### Fees

These include license fees, rental fees, entry fees and all other payments that are paid in consideration for access to the area where extractive activities are performed.

The report excludes fees paid to a government that are not specifically related to extractive activities or access to extractive resources. In addition, payments paid in return for services provided by a government are also excluded.

#### Infrastructure improvements

The report includes payments made by OMV for infrastructural improvements, such as the building of a road or bridge that serves the community, irrespective of whether OMV pays the amounts to non-government entities. These are reported in the period during which the infrastructure is made available for use by the local community.

## Payments overview

The overview table below shows the relevant payments to governments that were made by OMV in the year that ended December 31, 2021.

Of the seven payment types that are required by the Austrian regulations to be reported upon, OMV did not pay any dividends or infrastructure improvements that met the defined accounting directive definition, and therefore these categories are not shown.

### Payments overview

In EUR 1,000

Country	Production entitlements	Taxes	Royalties	Bonuses	Fees	Total
Austria	—	(33,488)	50,215	—	—	16,727
Georgia	—	—	—	1,418	—	1,418
Kazakhstan	—	1,683	—	—	—	1,683
Malaysia	255,733	20,788	68,235	—	21,275	366,031
Norway	—	230,249	—	—	(1,422)	228,827
New Zealand	—	39,644	45,507	—	8,119	93,269
Romania	—	228,135	131,465	—	23,973	383,572
Tunisia	—	4,824	12,059	—	194	17,077
United Arab Emirates	—	102,013	118,270	—	873	221,156
Yemen	48,730	—	4,637	—	1,821	55,188
<b>Total</b>	<b>304,463</b>	<b>593,847</b>	<b>430,388</b>	<b>1,418</b>	<b>54,833</b>	<b>1,384,949</b>

No payments have been reported for Libya for the year 2021 as OMV was not the operator.

On November 30, 2017, OMV acquired a stake of 24.99% in OJSC Severneftegazprom (SNGP). As SNGP is an associated company and therefore accounted for using the equity method in the OMV Group Consolidated Financial Statements, it does not meet the definition of a reporting entity in the context of the Austrian Commercial Code.

On January 31, 2019, OMV and Sapura Energy Berhad closed the agreement to form a strategic partnership. The new entity, SapuraOMV Upstream Sdn. Bhd., and

its subsidiaries are fully consolidated in OMV's Group financial statements.

There were no major acquisitions during 2021.

As per May 14, 2021, OMV Petrom finalized the sale of its 100% share in Kom-Munai LLP and Tasbulat Oil Corporation LLP (both based in Aktau, Kazakhstan).

On August 1, 2021, SapuraOMV Upstream Sdn. Bhd. sold its share in SapuraOMV Upstream (PM) Inc., which held interests in various producing assets located offshore Peninsular Malaysia.

## Payments by country

### Austria

In EUR 1,000

	Production entitlements	Taxes	Royalties	Bonuses	Fees	Total
<b>Governments</b>						
Federal Ministry of Agriculture, Regions and Tourism	—	—	50,215	—	—	50,215
Federal Ministry of Finance	—	(33,488)	—	—	—	(33,488)
<b>Total</b>	<b>—</b>	<b>(33,488)</b>	<b>50,215</b>	<b>—</b>	<b>—</b>	<b>16,727</b>
<b>Projects</b>						
Lower Austria	—	(33,488)	50,215	—	—	16,727
<b>Total</b>	<b>—</b>	<b>(33,488)</b>	<b>50,215</b>	<b>—</b>	<b>—</b>	<b>16,727</b>

### Georgia

In EUR 1,000

	Production entitlements	Taxes	Royalties	Bonuses	Fees	Total
<b>Governments</b>						
LEPL State Agency of Oil and Gas	—	—	—	1,418	—	1,418
<b>Total</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>1,418</b>	<b>—</b>	<b>1,418</b>
<b>Projects</b>						
Offshore Black Sea	—	—	—	1,418	—	1,418
<b>Total</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>1,418</b>	<b>—</b>	<b>1,418</b>

### Kazakhstan

In EUR 1,000

	Production entitlements	Taxes	Royalties	Bonuses	Fees	Total
<b>Governments</b>						
State Revenue Committee	—	1,683	—	—	—	1,683
<b>Total</b>	<b>—</b>	<b>1,683</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>1,683</b>
<b>Projects</b>						
Tasbulat, Turkmenoi, Aktas	—	711	—	—	—	711
Komsomolskoe	—	972	—	—	—	972
<b>Total</b>	<b>—</b>	<b>1,683</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>1,683</b>

**Malaysia**

In EUR 1,000

	Production entitlements	Taxes	Royalties	Bonuses	Fees	Total
<b>Governments</b>						
Petroleum Nasional Berhad	86,691 <sup>1</sup>	74	68,235 <sup>3</sup>	—	21,275	176,275
Ketua Pengarah Hasil Dalem Negeri	—	20,714	—	—	—	20,714
Petronas Carigali SDN BHD	169,042 <sup>2</sup>	—	—	—	—	169,042
<b>Total</b>	<b>255,733</b>	<b>20,788</b>	<b>68,235</b>	<b>—</b>	<b>21,275</b>	<b>366,031</b>
<b>Projects</b>						
Block PM323/PM329	48,279 <sup>4</sup>	2,431	8,786 <sup>6</sup>	—	4,437	63,933
Block AAKBNLP/PM318	—	2,296	—	—	849	3,146
Block SK408/SK310	207,453 <sup>5</sup>	16,061	59,449 <sup>7</sup>	—	15,989	298,953
<b>Total</b>	<b>255,733</b>	<b>20,788</b>	<b>68,235</b>	<b>—</b>	<b>21,275</b>	<b>366,031</b>

<sup>1</sup> Includes payments in kind for 2,436,100 bbl of crude oil valued using the average monthly price per boe<sup>2</sup> Includes payments in kind for 9,402,560 bbl of crude oil valued using the average monthly price per boe<sup>3</sup> Includes payments in kind for 3,596,433 bbl of crude oil valued using the average monthly price per boe<sup>4</sup> Includes payments in kind for 848,301 bbl of crude oil valued using the average monthly price per boe<sup>5</sup> Includes payments in kind for 10,990,359 bbl of crude oil valued using the average monthly price per boe<sup>6</sup> Includes payments in kind for 154,658 bbl of crude oil valued using the average monthly price per boe<sup>7</sup> Includes payments in kind for 3,441,775 bbl of crude oil valued using the average monthly price per boe**Norway**

In EUR 1,000

	Production entitlements	Taxes	Royalties	Bonuses	Fees	Total
<b>Governments</b>						
Oljedirektoratet	—	—	—	—	(1,469)	(1,469)
Skatteetaten	—	230,249	—	—	36	230,285
Miljødirektoratet	—	—	—	—	10	10
<b>Total</b>	<b>—</b>	<b>230,249</b>	<b>—</b>	<b>—</b>	<b>(1,422)</b>	<b>228,827</b>
<b>Projects</b>						
Gulfaks	—	63	—	—	—	63
Gudrun	—	63	—	—	—	63
Aasta Hansteen	—	6	—	—	—	6
Norway Exploration Projects	—	—	—	—	(1,422)	(1,422)
Payments not attributable to projects	—	230,118	—	—	—	230,118
<b>Total</b>	<b>—</b>	<b>230,249</b>	<b>—</b>	<b>—</b>	<b>(1,422)</b>	<b>228,827</b>

**New Zealand**

In EUR 1,000

	Production entitlements	Taxes	Royalties	Bonuses	Fees	Total
<b>Governments</b>						
Inland Revenue	—	39,644	—	—	—	39,644
Ministry of Business, Innovation and Employment	—	—	45,507	—	7,983	53,490
Environmental Protection Authority	—	—	—	—	136	136
<b>Total</b>	<b>—</b>	<b>39,644</b>	<b>45,507</b>	<b>—</b>	<b>8,119</b>	<b>93,269</b>
<b>Projects</b>						
Maari	—	—	7,599	—	77	7,676
Māui	—	—	5,348	—	7,916	13,265
Pohokura	—	—	32,559	—	13	32,572
New Zealand exploration projects	—	—	—	—	108	108
Payments not attributable to projects	—	39,644	—	—	4	39,648
<b>Total</b>	<b>—</b>	<b>39,644</b>	<b>45,507</b>	<b>—</b>	<b>8,119</b>	<b>93,269</b>

**Romania**

In EUR 1,000

	Production entitlements	Taxes	Royalties	Bonuses	Fees	Total
<b>Governments</b>						
State budget	—	228,135	131,465	—	—	359,599
Local councils	—	—	—	—	4,037	4,037
National Agency for Mineral Resources (ANRM)	—	—	—	—	2,505	2,505
National Company of Forests	—	—	—	—	14,996	14,996
CONPET SA	—	—	—	—	98	98
National Authority for Electricity Regulation (ANRE)	—	—	—	—	1,690	1,690
Offshore Operations Regulatory Authority (ACROPO)	—	—	—	—	647	647
<b>Total</b>	<b>—</b>	<b>228,135</b>	<b>131,465</b>	<b>—</b>	<b>23,973</b>	<b>383,572</b>
<b>Projects</b>						
Onshore production zones	—	—	101,893	—	21,628	123,521
Onshore Joint Operations	—	—	1,177	—	—	1,177
Offshore Black Sea	—	49,657	28,395	—	655	78,707
Payments not attributable to projects	—	178,477	—	—	1,690	180,168
<b>Total</b>	<b>—</b>	<b>228,135</b>	<b>131,465</b>	<b>—</b>	<b>23,973</b>	<b>383,572</b>

**Tunisia**

In EUR 1,000

	Production entitlements	Taxes	Royalties	Bonuses	Fees	Total
<b>Governments</b>						
Receveur des Finances	—	4,332	—	—	194	4,526
Receveur des Douanes	—	492	—	—	—	492
Entreprise Tunisienne d'Activités Pétrolières	—	—	7,797 <sup>1</sup>	—	—	7,797
Trésorerie Générale de Tunisie	—	—	4,261	—	—	4,261
<b>Total</b>	<b>—</b>	<b>4,824</b>	<b>12,059</b>	<b>—</b>	<b>194</b>	<b>17,077</b>
<b>Projects</b>						
South Tunisia	—	4,824	12,059 <sup>1</sup>	—	194	17,077
<b>Total</b>	<b>—</b>	<b>4,824</b>	<b>12,059</b>	<b>—</b>	<b>194</b>	<b>17,077</b>

<sup>1</sup> Includes payments in kind for 133,740 bbl of crude oil valued using the average monthly price per boe**United Arab Emirates**

In EUR 1,000

	Production entitlements	Taxes	Royalties	Bonuses	Fees	Total
<b>Governments</b>						
Abu Dhabi National Oil Company (ADNOC)	—	—	—	—	873	873
Emirate of Abu Dhabi – Finance Department	—	102,013	118,270	—	—	220,283
<b>Total</b>	<b>—</b>	<b>102,013</b>	<b>118,270</b>	<b>—</b>	<b>873</b>	<b>221,156</b>
<b>Projects</b>						
Umm Lulu und SARB	—	102,013	118,270	—	873	221,156
<b>Total</b>	<b>—</b>	<b>102,013</b>	<b>118,270</b>	<b>—</b>	<b>873</b>	<b>221,156</b>

**Yemen**

In EUR 1,000

	Production entitlements	Taxes	Royalties	Bonuses	Fees	Total
<b>Governments</b>						
Ministry of Oil & Minerals	48,730 <sup>1</sup>	—	4,637 <sup>2</sup>	—	1,821	55,188
<b>Total</b>	<b>48,730</b>	<b>—</b>	<b>4,637</b>	<b>—</b>	<b>1,821</b>	<b>55,188</b>
<b>Projects</b>						
Block S2	48,730 <sup>1</sup>	—	4,637 <sup>2</sup>	—	254	53,621
Block 86	—	—	—	—	1,567	1,567
<b>Total</b>	<b>48,730</b>	<b>—</b>	<b>4,637</b>	<b>—</b>	<b>1,821</b>	<b>55,188</b>

<sup>1</sup> Includes payments in kind for 844,582 boe valued at prices set by the Yemen Crude Oil Marketing Directorate<sup>2</sup> Includes payments in kind for 80,373 boe valued at prices set by the Yemen Crude Oil Marketing Directorate

Vienna, March 9, 2022

The Executive Board

**Alfred Stern m.p.**

Chairman of the Executive Board,  
Chief Executive Officer and  
Executive Officer Chemicals & Materials

**Johann Pleininger m.p.**

Deputy Chairman of the Executive Board  
and Executive Officer Exploration & Production

**Reinhard Florey m.p.**

Chief Financial Officer

**Elena Skvortsova m.p.**

Executive Officer Marketing & Trading

**Martijn van Koten m.p.**

Executive Officer Refining

## Abbreviations and Definitions

### A

#### ACC

Austrian Commercial Code

#### ACCG

Austrian Code of Corporate Governance

#### AGM

Annual General Meeting

### B

#### bbf

Barrel (1 barrel equals approximately 159 liters)

#### bbf/d

Barrels per day

#### bcf

Billion standard cubic feet (60 °F/16 °C)

#### bcm

Billion standard cubic meters (32 °F/0 °C)

#### bn

Billion

#### boe

Barrel of oil equivalent

#### boe/d

Barrel of oil equivalent per day

### C

#### CAGR

Compounded annual growth rate

#### CAPEX

Capital Expenditure

#### capital employed

Equity including non-controlling interests plus net debt

#### cbm

Standard cubic meters (32 °F/0 °C)

#### CCS/CCS effects/inventory holding gains/(losses)

Current Cost of Supply; inventory holding gains and losses represent the difference between the cost of sales calculated using the current cost of supply and the cost of sales calculated using the weighted average method after adjusting for any changes in valuation allowances in case the net realizable value of the inventory is lower than its cost. In volatile energy markets, measurement of the costs of petroleum products sold based on historical values (e.g., weighted average cost) can have distorting effects on reported results (Operating Result, net income, etc.). The amount disclosed as CCS effect represents the difference between the charge to the income statement for inventory on a weighted average basis (adjusted for the change in valuation allowances related to net realizable value) and the charge based on the current cost of supply. The current cost of supply is calculated monthly using data from supply and production systems at the Refining & Marketing level.

#### CEE

Central and Eastern Europe

#### CEGH

Central European Gas Hub

#### cf

Standard cubic feet (60 °F/16 °C)

#### CGU

Cash generating unit

#### Clean CCS EPS

Clean CCS Earnings Per Share are calculated as clean CCS net income attributable to stockholders divided by weighted number of shares.

#### Clean CCS net income attributable to stockholders

Net income attributable to stockholders, adjusted for the after-tax effect of special items and CCS

#### Clean CCS Operating Result

Operating Result adjusted for special items and CCS effects. The Group clean CCS Operating Result is calculated by adding the clean CCS Operating Result of Refining & Marketing, the clean Operating Result of other segments and the reported consolidation effect adjusted for changes in valuation allowances, in case the net realizable value of the inventory is lower than its cost.

#### Clean CCS ROACE

The clean CCS Return On Average Capital Employed is calculated as NOPAT (as a sum of current and last three quarters) adjusted for the after-tax effect of special items and CCS, divided by average capital employed (%).

#### C&M

Chemicals & Materials business segment

#### Co&O

Corporate and Other

### E

#### ECL

Expected credit losses

#### EPS

Earnings Per Share; net income attributable to stockholders divided by total weighted average shares

#### E&P

Exploration & Production business segment

**EPSA**

Exploration and Production Sharing Agreement

**equity ratio**

Equity divided by balance sheet total, expressed as a percentage

**F**

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**FVOCI**

Fair value through other comprehensive income

**FVTPL**

Fair value through the statement of profit or loss

**FX**

Foreign exchange

**G**

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**G2P**

Gas-to-power

**GDP**

Gross Domestic Product

**gearing ratio**

Net debt divided by equity, expressed as a percentage

**H**

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**HSSE**

Health, Safety, Security, and Environment

**I**

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**IASs**

International Accounting Standards

**IFRSs**

International Financial Reporting Standards

**K**

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**kbbl/d**

Thousand barrels per day

**kboe**

Thousand barrels of oil equivalent

**kboe/d**

Thousand barrels of oil equivalent per day

**km<sup>2</sup>**

Square kilometer

**KPI**

Key Performance Indicator

**KStG**

Austrian Corporate Income Tax Act

**L**

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**leverage ratio**

Net debt divided by capital employed, expressed as a percentage

**LNG**

Liquefied Natural Gas

**LTIR**

Lost-Time Injury Rate per million hours worked

**M**

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**min**

Minute

**mn**

Million

**MPPH**

Mubadala Petroleum and Petrochemicals Holding Company L.L.C.

**MW**

Megawatt

**MWh**

Megawatt hour

**N**

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**NCI**

Non-controlling interests

**n.a.**

Not available

**n.m.**

Not meaningful

**net assets**

Intangible assets, property, plant and equipment, equity-accounted investments, investments in other companies, loans granted to equity-accounted investments, total net working capital, less provisions for decommissioning and restoration obligations

**net debt**

Interest-bearing debts including bonds and finance lease liabilities less liquid funds (cash and cash equivalents)

**net income**

Net operating profit or loss after interest and tax

**NGL**

Natural Gas Liquids; natural gas that is extracted in liquid form during the production of hydrocarbons

**NOPAT**

Net Operating Profit After Tax; Net income + Net interest related to financing – Tax effect of net interest related to financing  
NOPAT is a KPI that shows the financial performance after tax, independent of the financing structure of the company.

**O**

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**OCI**

Other comprehensive income

**OECD**

Organisation for Economic Co-operation and Development

**ÖBAG**

Österreichische Beteiligungs AG

**P**

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**payout ratio**

Dividend per share divided by earnings per share, expressed as a percentage

**Pearl**

Pearl Petroleum Company Limited

**R**

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**R&M**

Refining & Marketing business segment

**ROACE**

Return On Average Capital Employed; NOPAT divided by average capital employed expressed as a percentage

**ROE**

Return On Equity; net income/loss for the year divided by average equity, expressed as a percentage

**RRR**

Reserve Replacement Rate; total changes in reserves excluding production, divided by total production

**S**

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**sales revenues**

Sales excluding petroleum excise tax

**Special items**

Special items are expenses and income reflected in the financial statements that are disclosed separately, as they are not part of underlying ordinary business operations. They are being disclosed separately in order to enable investors to better understand and evaluate

OMV Group's reported financial performance.

**T**

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**t**

Metric ton

**toe**

Metric ton of oil equivalent

**TSR**

Total Shareholder Return

**TWh**

Terawatt hour

**U**

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**UAE**

United Arab Emirates

# Contacts and Imprint

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## Further publications

### OMV Factbook

► [www.omv.com/factbook](http://www.omv.com/factbook)

### OMV Sustainability Report

► [www.omv.com/sustainability-report](http://www.omv.com/sustainability-report)

## Notes:

Figures in the tables and charts may not add up due to rounding differences. Differences between percentages are displayed as percentage points throughout the document.

In the interest of a fluid style that is easy to read, non-gender-specific terms have been used in the notes chapter of this annual report.

## Disclaimer regarding forward-looking statements:

This report contains forward-looking statements. Forward-looking statements usually may be identified by the use of terms such as “outlook,” “believe,” “expect,” “anticipate,” “intend,” “plan,” “target,” “objective,” “estimate,” “goal,” “may,” “will” and similar terms, or by their context. These forward-looking statements are based on beliefs, estimates and assumptions currently held by and information currently available to OMV. By their nature, forward-looking statements are subject to risks and uncertainties, both known and unknown, because they relate to events and depend on circumstances that will or may occur in the future and are outside the control of OMV. Consequently, the actual results may differ materially from those expressed or implied by the forward-looking statements. Therefore, recipients of this report are cautioned not to place undue reliance on these forward-looking statements. Neither OMV nor any other person assumes responsibility for the accuracy and completeness of any of the forward-looking statements contained in this report. OMV disclaims any obligation and does not intend to update these forward-looking statements to reflect actual results, revised assumptions and expectations, and future developments and events. This report does not contain any recommendation or invitation to buy or sell securities in OMV.